

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
August 13 & 14, 2014

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, August 13, 2014, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of June 18, 2014 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, August 14, 2014 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Jim Halvorson at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 249-2014

APPLICANT: KRAKEN OIL & GAS LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 212-2010 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 13 and 24, T27N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 250-2014

APPLICANT: KRAKEN OIL & GAS LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 213-2010 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 14 and 23, T27N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 251-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 12 and 13, T26N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 252-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 253-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 42-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 33 and 34, T26N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 254-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 4 and 9, T25N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 255-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 3, 10 and 15, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for drilling said well must start within one year of the date of the order issued by the Board. Applicant also requests that Board Order 151-2003 be vacated as to the lands covered in this application. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 256-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 4, 9 and 16, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for drilling said well commence within one year of the date of the order issued by the Board. Applicant also requests that Board Order 151-2003 be vacated as to the lands covered in this application. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 257-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to vacate Board Order 277-2010 and to create a temporary spacing unit comprised of all of Sections 16 and 17, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for drilling said well must start within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 258-2014

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to amend Board Order 451-2013 to authorize the drilling of up to two horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Section 21, T23N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the drilling of said well commences within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 259-2014

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to amend Board Order 452-2013 to authorize the drilling of up to two horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Section 15, T23N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the drilling of said well commences within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 260-2014

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to amend Board Order 447-2013 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from two common pads anywhere within the temporary spacing unit comprised of all of Section 11, T23N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the drilling of said well commences within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 261-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing but not closer than 200' (heel/toe setback) and 660' setback to the exterior boundaries of the requested overlapping spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 262-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing but not closer than 200' (heel/toe setback) and 660' setback to the exterior boundaries of the requested overlapping spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 263-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 10 and 15, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing but not closer than 200' (heel/toe setback) and 660' setback to the exterior boundaries of the requested overlapping spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 264-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 15-2009 to allow a 200' toe and heel setback for the authorized well in the overlapping temporary spacing unit comprised of all of Sections 14, 15, 22 and 23, T24N-R54E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 265-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 18, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 500' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 266-2014

APPLICANT: TREASURE EXPLORATION COMPANY, LLC - VALLEY COUNTY, MONTANA

Upon the application of **Treasure Exploration Company, LLC** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 3, T30N-R44E, Valley County, Montana, to drill a horizontal Madison Formation (Ratcliffe Interval) well anywhere within said spacing unit but not closer than 330' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof as an exception to Board Orders 19-1983, 43-1984 and 136-1997. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 267-2014 and 13-2014 FED

APPLICANT: TREASURE EXPLORATION COMPANY, LLC - VALLEY COUNTY, MONTANA

Upon the application of **Treasure Exploration Company, LLC** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 26, T31N-R43E, Valley County, Montana, to drill a horizontal Madison Formation (Ratcliffe Interval) well anywhere within said spacing unit but not closer than 330' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof as an exception to Board Orders 19-1983, 43-1984 and BLM Order 3-1997 FED. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 268-2014 and 14-2014 FED

APPLICANT: TREASURE EXPLORATION COMPANY, LLC - VALLEY COUNTY, MONTANA

Upon the application of **Treasure Exploration Company, LLC** to create a temporary spacing unit comprised of the NW $\frac{1}{4}$ of Section 19, T31N-R44 and the NE $\frac{1}{4}$ of Section 24, T31N-R43E, Valley County, Montana, to drill a horizontal Madison Formation (Ratcliffe Interval) well anywhere within said spacing unit but not closer than 330' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof as an exception to Board Orders 19-1983 and 43-1984. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Dockets 269-2014 through 271-2014
Also 347-2013 and 498-2013
Statoil Oil & Gas LP
Continued Prior to Publication

Docket 272-2014

APPLICANT: ABRAXAS PETROLEUM CORPORATION -SHERIDAN COUNTY, MONTANA

Upon the application of **Abraxas Petroleum Corporation** for an exception to the Dwyer Field rules (Board Order 29-1961) to authorize the drilling of a Madison Formation well at a location in the SW $\frac{1}{4}$ of Section 12, T32N-R58E, Sheridan County, Montana, said well to be located no closer than 500' to the south boundary of the SW $\frac{1}{4}$ of said Section 12, nor closer than 660' to the west, north and east boundaries thereof. Applicant requests placement on the Default Docket.

Docket 273-2014

APPLICANT: BAYSWATER EXPLORATION & PRODUCTION, LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Bayswater Exploration & Production, LLC**, to convert the CSTSU A-311Y well (API #25-087-21724) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T11N-R32E, Rosebud County, Montana (Sumatra Field) to an enhanced-recovery injection well in the Tyler Formation at a depth of approximately 4724-4810 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 274-2014

APPLICANT: DENBURY RESOURCES INC., - POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Resources Inc.**, to convert the Madison WSW #2 well (API #25-075-21894) in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6173-6505 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l Total Dissolved Solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 275-2014

APPLICANT: DENBURY RESOURCES INC., - FALLON COUNTY, MONTANA

Upon the application of **Denbury Resources Inc.**, to convert the 13-20B well (API #25-025-21218) in the NW¼SW¼ of Section 20, T7N-R60E, Fallon County, Montana (Pennel Field) to a saltwater disposal well in the Mission Canyon Formation at a depth of approximately 7178-7526 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l Total Dissolved Solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 276-2014

APPLICANT: MOUNTAIN VIEW ENERGY, INC., - GLACIER COUNTY, MONTANA

Upon the application of **Mountain View Energy, Inc.**, to convert the 1C-11 well (API #25-035-21896) in the NE¼NE¼ of Section 11, T37N-R5W, Glacier County, Montana (Red Creek Field) to a saltwater disposal well in the Cut Bank and Madison Formations at a depth of approximately 2734-2801 feet. (Cut Bank Formation) and 2789-2805 ft. (Madison Formation). An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l Total Dissolved Solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 277-2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to create a permanent spacing unit comprised of the E½ of Section 3, T13N-R60E, Wibaux County, Montana, for production from the Interlake and Red River Formations, to designate the Michels #2-1 well as the authorized well in said spacing unit for Interlake and Red River production, and to permit the commingling of Interlake and Red River Formation oil and associated natural gas through the wellbore of the Michels #2-1 well.

Docket 278-2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to create a temporary spacing unit comprised of all of Section 3, T13N-R60E, Wibaux County, Montana, to drill a horizontal lower Lodgepole Formation well at any location within said spacing unit but not closer than 660' (lateral setback) to the east and west boundaries and 200' (heel/toe setback) to the north and south boundaries thereof.

Docket 162-2014

Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Boomerang #3-4H well.

Docket 163-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Boomerang #3-4H well.

Docket 164-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cricket #1-30-19H well.

Docket 165-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Cricket #1-30-19H well.

Docket 166-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 167-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 168-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Pilum #1-24H well

Docket 169-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Pilum #1-24H well.

Docket 170-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rogue #1-36H well.

Docket 171-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rogue #1-36H well.

Docket 172-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rustler #1-4H well.

Docket 173-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rustler #1-4H well.

Docket 174-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Scavenger #1-28MLH well.

Docket 175-2014
Continued from May 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Scavenger #1-28MLH well.

Docket 182-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #3-0508H well.

Docket 183-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Highline #3-0508H well.

Docket 184-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 202-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 6, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 19, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 204-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 222-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 2 and 3, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing but not closer than 200' (heel/toe setback and 500' setback to the exterior boundaries of the requested overlapping spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 223-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 2 and 3, T23N-R55E and Sections 34 and 35, T24N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Marla AHSL well.

Docket 224-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17, 18, 19 and 20, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the David HSL well.

Docket 225-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 14, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Whiteman 1-14H well.

Docket 226-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 21, 22, 27 and 28, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rognas/Barbara HSU well.

Docket 227-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 21, 22, 27 and 28, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rognas/Barbara HSU well,.

Docket 228-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gehringer 1-13H well.

Docket 229-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E, Roosevelt County, Montana, on a surface participation basis for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Gehringer 1-13H well.

Docket 230-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 231-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 30, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mona 1-29H well.

Docket 232-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 30, T26N-R54E, Richland County, Montana, on a surface participation basis for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mona 1-29H well.

Docket 233-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 29 and 30, T26N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 234-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Briske 1-20H well.

Docket 235-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T29N-R58E, Roosevelt County, Montana, on a surface participation basis for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Briske 1-20H well.

Docket 236-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 237-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Manush 1-12H well.

Docket 238-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E, Roosevelt County, Montana, on a surface participation basis for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Manush 1-12H well.

Docket 239-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 240-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 30, T26N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Colleen 1-29H and Colleen 2-29H wells.

Docket 241-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 30, T26N-R55E, Richland County, Montana, on a surface participation basis for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Colleen 1-29H and Colleen 2-29H wells.

Docket 242-2014
Continued from June 2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to two additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 29 and 30, T26N-R55E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 244-2014
Continued from June 2014

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to convert the McKinnon 17-8H well (API #25-091-21917) in the SE¼NE¼ of Section 17, T37N-R57E, Sheridan County, Montana (Flat Lake Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 7,700 ft. Staff notes this application is eligible for placement on the default docket.

Docket 246-2014
SHOW-CAUSE HEARING
Continued from June 2014

RESPONDENT: BENSUN ENERGY, LLC – FALLON AND SHERIDAN COUNTIES, MONTANA

Upon the Board's own motion to require Bensun Energy, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to remediate well site and tank battery violations at the following well sites:

BN 12-11 in Section 11, T9N-R58E, Fallon County, Montana

BN 11-11 in Section 11, T9N-R58E, Fallon County, Montana

Loucks 1 SWD in Section 35, T36N-R52E, Sheridan County, Montana

Docket 248-2014
SHOW-CAUSE HEARING
Continued from June 2014

RESPONDENT: XOIL, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the Board's own motion to require XOIL Inc. to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports, pay the administrative penalty assessed for delinquent reporting (\$140), and pay the \$1000 fine for failure to appear at the Board's June hearing. The total amount due is \$1140.

Docket 180-2014
SHOW-CAUSE HEARING
Continued from May and June 2014

RESPONDENT: WEXCO EXPLORATION , LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Wexco Exploration, LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells for failure to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not appearing at the Board's May 1, 2014 public hearing.

Docket 181-2014
SHOW-CAUSE HEARING
Continued from May and June 2014

RESPONDENT: PRODUCED WATER SOLUTIONS, INC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Produced Water Solutions, Inc.** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells for failure to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not appearing at the Board's May 1, 2014 public hearing

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary